Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005 (Thousand Barrels per Day)

(Triousario Barreis per Day)	Supply					Disposition			
Commodity	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil	1,639	-	968	0	38	191	2,454	0	0
Natural Gas Liquids and LRGs	80	58	3	0	-	-10	71	16	63
Pentanes Plus	37	-	0	0	-	0	29	0	9
Liquefied Petroleum Gases	43	58	3	0	-	-10	43	16	54
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	57	3	0	-	-8	0	16	66
Normal Butane/Butylene	13	11	0	0	-	-3	28	0	-1
Isobutane/Isobutylene	16	-10	0	0	-	2	15	0	-10
Other Liquids	-	-	68	87	137	21	247	4	21
Other Hydrocarbons/Oxygenates	-	-	0	0	115	0	112	3	0
Unfinished Oils	-	-	60	0	-	4	35	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	8	87	22	17	101	0	0
Reformulated	-	-	7	75	-6	-2	78	0	0
Conventional	-	-	2	12	28	18	23	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	_	2,919	61	122	-20	-117	_	282	2,918
Finished Motor Gasoline	-	1,474	28	105	-20	-20	-	12	1,596
Reformulated	-	1,093	0	0	6	-5	-	0	1,103
Conventional	-	381	28	105	-25	-16	-	12	493
Finished Aviation Gasoline	-	0	0	2	_	-1	-	0	2
Kerosene-Type Jet Fuel	-	416	7	5	-	-63	-	29	463
Kerosene	-	1	0	0	-	0	-	0	0
Distillate Fuel Oil	-	492	4	10	-	-3	-	26	483
15 ppm sulfur and under	-	12	1	0	-	-2	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	387	0	9	-	-8	-	15	390
Greater than 500 ppm sulfur	-	93	4	0	-	6	-	11	79
Residual Fuel Oil <sup>e</sup>	-	169	18	0	-	-46	-	98	135
Less than 0.31 percent sulfur	-	7	4	0	-	-1	_	-	_
0.31 to 1.00 percent sulfur	-	39	0	0	-	6	-	-	_
Greater than 1.00 percent sulfur	-	122	14	0	-	-41	-	-	_
Petrochemical Feedstocks	-	12	0	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	12	0	0	-	0	-	-	12
Special Naphthas	-	1	0	0	-	0	-	8	-6
Lubricants	-	15	0	0	-	1	-	4	11
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	168	1	-	-	12	-	102	55
Marketable	-	127	1	-	-	12	-	102	14
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	26	2	0	-	3	-	3	22
Still Gas	-	138	-	-	-	-	-	-	138
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	1,718	2,977	1,100	209	155	85	2,772	301	3,001

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

<sup>- =</sup> Not Applicable.